
From: Becky Wheeler [wheeler8@midrivers.com]
Sent: Tuesday, June 04, 2013 9:30 AM
To: Perrigo, Terri
Subject: Stickville Trust:

To Whom It May Concern,

Regarding Docket 336: Stickville Trust requests removal from docket #336, on June 5, 2013. This decision was arrived

at because Whiting has permitted and staked additional wells on Christiansen #2, Sec. 11 & 2, Twn. 25, Range 58. We wish this to be put on permanent record as the reason for withdrawing our complaint. The complaint was based on the fact that one well would not sufficiently cover spacing of 1280. Additional wells fulfill this requirement, thus, making it possible for us to withdrawn the complaint. If new wells, on the above location are not forthcoming before the permits expire,

Stickville may reconsider complaint.

Thank-you for your time and help in this matter

Sincerely,

Pat Wheeler, Trustee
Cory Wheeler
Stickville Trust

FINANCIAL STATEMENT
Percent of Year Elapsed: 92
As of 6/3/13

OIL AND GAS DIVISION													
FY13 Budget vs. Expenditures													
FTE	Obj.	2011 Regulatory Budget	Expenditures %	2012 UIC Budget	Expenditures %	2027 Education Outreach	Expenditures %	2028 EPA CO2 Primacy	Expenditures %	2013 TOTAL BUDGET	2013 TOTAL EXPENSES	Expenditures %	
1000	General PS	17.0		3.5						20.5			
1100	Salaries	(2,133)	0.72	185,181	1.00					(2,133)			
1300	Other Comp	1,075,334	0.00	322	482					1,322,275	722,229	0.72	
1400	Benefits/Ins	-		61,438	42,647								
1600	Vacancy Savings			(9,884)									
2100	Contracted Svcs	531,225	0.15	66,135	15,783	1,500,000	0.091	250,000	12,423	(9,884)	233,079		
2200	Supplies	53,019	0.87	9,526	10,813					2,347,360	245,429	0.10	
2300	Communications	39,482	1.13	7,228	6,208					62,545	57,108	0.91	
2400	Travel	32,092	0.80	6,612	5,572					46,710	50,923	1.09	
2500	Rent	17,769	0.92	2,353	2,217					38,704	31,314	0.81	
2600	Utilities	11,908	1.29	2,464	3,230					20,122	18,612	0.92	
2700	Repair/Maint	9,722	1.63	2,896	3,340					14,372	18,576	1.29	
2800	Other Expenses	28,857	0.74	16,909	13,188					12,618	19,228	1.52	
3100	Equipment	35,575	0.00	12,500	-					45,766	34,402	0.75	
6000	Grants									48,075	-		
Total		1,832,850	0.56	363,680	246,258	1,500,000	0.091	250,000	12,423	0.050	3,946,530	1,430,902	0.36
FUNDING		1,832,850	0.56	256,209	162,808	1,500,000	0.09	250,000	12,423	0.05	3,839,059	1,347,452	0.35
State Special				107,471	83,449						107,471	83,449	
Federal		1,832,850	1,035,346	363,680	246,258								
Total Funds													

FY 11 Carryforward	
Org 2021	
start balance	191,319
exp	(2,530)
avail balance	188,789

FY 12 Carryforward	
Org 2022	
start balance	161,076
exp	-
avail balance	161,076

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 6/3/13

	FY13	FY12	Percentage FY13:FY12
Oil Production Tax	1,858,828	1,892,587	0.98
Gas Production Tax	151,953	233,675	0.65
Drilling Permit Fees	59,525	69,300	0.86
UIC Permit Fees	225,200	219,400	1.03
Enhanced Recovery Filing Fee	-	-	
Interest on Investments	5,578	12,176	0.46
Insurance Proceeds	-	1,160	
Accommodations Tax Rebate	-	-	
Copies of Documents	6,275	7,717	0.81
Miscellaneous Reimbursements	14,395	246	58.51
TOTALS	\$ 2,321,754	\$ 2,436,260	0.95

REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 6/3/13

	FY13
Transfer in from Orphan Share	0
RIT Interest	0
Bond Forfeitures	62,642
Reimburse for Fencing (Segelman)	
Interest on Investments	841
TOTAL	\$ 63,483

BOND FORFEITURES AS OF 6/3/13
Go into Damage Mitigation Account

Athena Energy LLC	52,642
Brent Zimmerman	10,000
TOTAL	62,642

REVENUE INTO GENERAL FUND FROM FINES as of 6/3/13

	FY 13
Target Energy Exploration & Production	130
McOil Montana One LLC	340
Native American Energy Group Inc.	100
Herco Exploration, LLC	60
Native American Energy Group Inc.	2000
Anschutz Exploration Corporation	500
ENCORE ENERGY PARTNERS OPERATING LLC	5,000
CCG LLC	70
LINN OPERATING INC	60
HAWLEY OIL LLP	500
GREY WOLF PRODUCTION COMPANY INC.	100
LONGSHOT OIL LLC	60
LINN OPERATING INC	60
HOFLAND JAMES D	400
IRGENS, MARIAN	70
GREY WOLF PRODUCTION COMPANY INC.	100
BRIGHAM OIL & GAS LP	1,000
CABOT OIL & GAS CORPORATION	500
KNAUP HARRY & LUCILLE	70
QUINQUE OIL	80
FIDELITY EXPLORATION & PRODUCTION CO	1,000
RF PARSELL PARTNERSHIP	60
CABOT OIL & GAS CORPORATION	250
Slochin Inc.	70
Columbia Petroleum LTD Trust	60
Hardrock Oil Company	70
Irgens, Marian	140
Sonkar Inc.	70
Grey Wolf Production Company Inc.	100
Longshot Oil LLC	60
Energy Corporation of America	70
Kykuit Resources LLC	420
Denbury	500
ECA Holdings LP	100
James D. Hofland	800
Fairways Exp & Prod LLC	160
TOTAL	\$ 15,130.00

INVESTMENT ACCOUNT BALANCES 6/3/13

Oil & Gas ERA	2,093,357
Damage Mitigation	426,031

GRANT BALANCES - 6/3/13

<u>Name</u>	<u>Authorized Amt*</u>	<u>Expended</u>	<u>Balance</u>
2009 Northern	322,236	176,458	145,778
2009 Southern	315,219	157,873	157,347
2007 Tank Battery	304,847	304,847	0
2011 Southern - Tank Battery2	204,951	80,095	124,856
2011 Northern/Eastern	332,642	0	332,642
2011 Eastern	318,498	0	318,498
* includes match requirement for grant			
TOTALS	\$1,798,393	\$719,272	\$1,079,121

CONTRACT BALANCES - 6/3/13

HydroSolutions - EPA Primacy Class VI Injection	57,156	15,991	41,165
MT Tech - Procedures Manual/Field Inspection System	32,699	-	32,699
Sylvan Petroleum, LLC	45,900	-	45,900
MT Tech - Survey of Native Proppant (SNaP)	126,270	32,793	93,477
MT Tech - Elm Coulee EOR Study	355,669	161,903	193,766
Automated Maintenance Services, Inc.	27,458	17,128	10,330
Agency Legal Services - Legal	60,000	21,635	38,365
Central Avenue Mall	400	400	0
Liquid Gold Well Service, Inc. - 09 Northern	200,000	176,458	23,542
Liquid Gold Well Service, Inc. - 09 Southern	165,000	157,873	7,128
C-Brewer - 07 & 11 Southern Tank Battery	424,650	384,942	39,708
Liquid Gold Well Service - 11 Eastern	201,459	0	201,459
Liquid Gold Well Service -- 11 Northern/Eastern			
TOTALS	1,696,661	969,122	727,539

Agency Legal Services Expenditures in FY13

<u>Case</u>	<u>Amt Spent</u>	<u>Last Svc Date</u>
BOGC Duties	21,635	04/13
Total	21,635	

Montana Board of Oil and Gas Conservation Summary of Bond Activity

4/22/2013 Through 6/4/2013

Approved

Antelope Resources, Inc. Billings MT	365 M1	Approved Amount: Purpose:	4/22/2013 \$50,000.00 Multiple Well Bond
Certificate of Deposit	\$50,000.00	FIRST STATE BANK OF SHELBY	
Cremer Energy Inc. Melville MT	741 G1	Approved Amount: Purpose:	5/21/2013 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	American Federal Savings	
Karman Ranches LLC Custer MT	12 G1	Approved Amount: Purpose:	5/21/2013 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	Stockman Bank of Montana	
Karman Ranches LLC Custer MT	12 G2	Approved Amount: Purpose:	5/21/2013 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	Stockman Bank of Montana	
MCR, LLC Shelby MT	399 T5	Approved Amount: Purpose:	5/7/2013 \$5,000.00 UIC Single Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	
Southwest Royalties, Inc. Midland TX	739 G3	Approved Amount: Purpose:	5/21/2013 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
Southwest Royalties, Inc. Midland TX	739 G1	Approved Amount: Purpose:	4/26/2013 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
Southwest Royalties, Inc. Midland TX	739 G2	Approved Amount: Purpose:	5/21/2013 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
WPX Energy Williston, LLC Tulsa OK	738 M1	Approved Amount: Purpose:	4/24/2013 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	Liberty Mutual Insurance Company	

Released

Antelope Resources, Inc. Billings MT	365 L1	Released Amount: Purpose:	4/24/2013 \$4,500.00 Limited Bond
Certificate of Deposit	\$4,500.00	FIRST STATE BANK OF SHELBY	

Montana Board of Oil and Gas Conservation Summary of Bond Activity

4/22/2013 Through 6/4/2013

Released

Antelope Resources, Inc. Billings MT	365 L2		Released Amount: Purpose:	4/24/2013 \$4,500.00 Limited Bond
Certificate of Deposit	\$4,500.00	FIRST STATE BANK OF SHELBY		
Antelope Resources, Inc. Billings MT	365 G5		Released Amount: Purpose:	4/24/2013 \$5,000.00 Single Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY		
Forest Oil Corporation Denver CO	2605 M1		Released Amount: Purpose:	5/17/2013 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	SAFECO INSURANCE CO. OF AMERICA		
Karman Ranches LLC Custer MT	12 B1		Released Amount: Purpose:	4/30/2013 \$20,000.00 Blanket Bond
Certificate of Deposit	\$20,000.00	FARMERS STATE BANK		
NFR Bear Paw Basin, LLC Houston TX	587 M1		Released Amount: Purpose:	5/16/2013 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	RLI INSURANCE COMPANY		
Red Willow Great Plains, LLC Ignacio CO	582 M1		Released Amount: Purpose:	5/7/2013 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	RLI INSURANCE COMPANY		

Docket Summary

6/6/2013 Hearing

223-2013	Anschutz Exploration Corporation 10-2013 F	Permanent spacing unit, Marias River Formation, 32N-12W-8: SE/4 (Flat Iron 1-8-32-12).	Withdrawn	Drilled under statewide TSU comprised of SE/4. Withdrawn, Fax recd 5/20/2013.	<input type="checkbox"/>
224-2013	Denbury Resources Inc.	Permanent spacing unit, Red River Formation, 14N-55E-17: W/2 NE/4, SE/4 (NCT 9-1AH)	Continued	Continued, fax recd 5/29/2013.	<input type="checkbox"/>
225-2013	Denbury Resources Inc.	Pool, permanent spacing unit, Red River Formation, 14N-55E-17: W/2NE/4, SE/4 (NCT 9-1AH). Non-consent penalties requested.	Continued	Continued, fax recd 5/29/2013.	<input type="checkbox"/>
226-2013	Denbury Onshore, LLC	Class II disposal permit, Madison Formation, Madison 2 WSW, 8S-54E-21: 1650 FNU/330 FEL (SE/4NE/4), API #075-21894.	Continued		<input type="checkbox"/>
227-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-15: all, 22: all (Dianne Federal 2658 42-22H).		TSU, Order 307-2011. Related Dockets 227, 228-2013.	<input type="checkbox"/>
228-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-15: all, 22: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 227, 228-2013.	<input type="checkbox"/>
229-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-33: all, 34: all (Ring Federal 2858 44-34H).	Continued	TSU, Order 312-2011. Related Dockets 229, 230-2013. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
230-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-33: all, 34: all, 200' heel/toe, 500' lateral setbacks. Default request.	Continued	Related Dockets 229, 230-2013. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
231-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-27: all, 34: all (Stilt Federal 2658 42-22H).		TSU, Order 305-2010. Related Dockets 231, 232, 233-2013.	<input type="checkbox"/>
232-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-27: all, 34: all (Stilt Federal 2658 42-22H). Non-consent penalties requested.		Related Dockets 231, 232, 233-2013.	<input type="checkbox"/>
233-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-27: all, 34: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 231, 232, 233-2013.	<input type="checkbox"/>
234-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-16: all, 21: all (Sage Brush 2758 43-9H).		TSU, Order 156-2010. Related Dockets 234, 235-2013.	<input type="checkbox"/>
235-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-16: all, 21: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 234, 235-2013.	<input type="checkbox"/>

236-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-13: all, 24: all (B&RT 2958 13-25H).	TSU, Modified statewide (380-2011).	<input type="checkbox"/>
237-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-13: all, 24: all, 200' heel/toe, 500' lateral setbacks. Default request.	Related Dockets 236, 237-2013.	<input type="checkbox"/>
238-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-14: all, 23: all (M&MT 2958 13-26H).	TSU, Modified statewide.	<input type="checkbox"/>
239-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-14: all, 23: all, 200' heel/toe, 500' lateral setbacks. Default request.	Related Dockets 238, 239-2013.	<input type="checkbox"/>
240-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-25: all, 36: all (Dave T 2958 13-25H).	TSU, Order 27-2012.	<input type="checkbox"/>
241-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-25: all, 36: all, 200' heel/toe, 500' lateral setbacks. Default request.	Related Dockets 240, 241-2013.	<input type="checkbox"/>
242-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-30: all, 31: all (Disco 2959 13-30H).	TSU, Order 28-2013.	<input type="checkbox"/>
243-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-30: all, 31: all (Disco 2959 13-30H). Non-consent penalties requested.	Related Dockets 242, 243, 244-2013.	<input type="checkbox"/>
244-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-30: all, 31: all, 200' heel/toe, 500' lateral setbacks. Default request.	Withdrawn, fax recd 5/29/2013.	<input type="checkbox"/>
245-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-14: all, 23: all (Carl Federal 2658 42-23H). Non-consent penalties requested.	Related Dockets 36, 37, 245-2013. HEAR 36-2013 FIRST. Docket 245-2013 continued, email recd 6/3/2013.	<input type="checkbox"/>
246-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-23: all, 26: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	TSU, Section 26 by Order 527-2012.	<input checked="" type="checkbox"/>
247-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 24N-52E-18: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	OK for default ?	<input type="checkbox"/>
248-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-19: all, 30: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	OK for default ?	<input type="checkbox"/>

249-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 9N-60E-9: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	Continued, fax recd 5/29/2013.	<input type="checkbox"/>
250-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-52E-4: all, 9: all, 16: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		Sections 4 & 9 subject to Order 151-2003; Sec. 16 TSU by Order 525-2012. Two permitted wells, one for each existing TSU, N-S orientation.	<input checked="" type="checkbox"/>
251-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-51E-36: all, 24N-52E-5: all, 8: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		Includes correction section subject to Order 151-2003.	<input checked="" type="checkbox"/>
252-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 9N-60E-7: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	WHY NOT NEW SPACING UNIT ? Continued, fax recd 5/29/2013.	<input type="checkbox"/>
253-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 20N-60E-9: all, 16: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		OK for default ?	<input type="checkbox"/>
254-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 21N-60E-20: all, 29: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		Correction sections along ND border.	<input type="checkbox"/>
255-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 20N-60E-22: all, 27: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		OK for default ?	<input checked="" type="checkbox"/>
256-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 20N-60E-10: all, 15: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		TSU, Section 22, Order 528-2012. Mace 1-22H, Sec. 22, N-S orientation, surface @ common boundary.	<input type="checkbox"/>
257-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 21N-59E-4: all, 9: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		OK for default ?	<input type="checkbox"/>
258-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-1: all, 12: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		Sec. 4 - PSU with authorization for three additional wells. (Overlap vs. additional wells?)	<input checked="" type="checkbox"/>
259-2013	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-36: all (Weasel 1-36H).		TSU, Sec. 1, Order 489-2012; Sec. 12, Order 518-2012. Conflicting well permit - E-W orientation, top of Sec. 12 (Bonsai 1-12H)	<input type="checkbox"/>
260-2013	Onshore Holdings LLC	Temporary spacing unit, Heath and/or Bear Gulch (Tyler) Formation, 11N-30E-32: all, 330' setback. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	TSU, Statewide.	<input type="checkbox"/>

261-2013	Summit Gas Resources, Inc.	Plan of Development, East Bear Creek Unit, coalbed methane, portions of 8S-45E, 8S-46E, 9S-45E.	<input type="checkbox"/>
262-2013	Summit Gas Resources, Inc.	Delineation, East Bear Creek Unit, all coal bed zones from the surface to base of Fort Union Formation, 220' setback from unit boundaries; portions of 8S-45E, 8S-46E, 9S-45E. Request to commingle different zones in wellbore.	<input type="checkbox"/>
263-2013	Summit Gas Resources, Inc.	Vacate Order 175-2008. Plan of Development, Bear Creek Unit, coalbed methane, portions of 8S-44E, 8S-45E, 9S-43E, 9S-44E.	<input type="checkbox"/>
264-2013	Summit Gas Resources, Inc.	Vacate Order 175-2008. Delineation, Bear Creek Unit, all coal bed zones from the surface to base of Fort Union Formation, 220' setback from unit boundaries; portions of 8S-44E, 8S-45E, 9S-43E, 9S-44E. Request to commingle different zones in wellbore.	<input type="checkbox"/>
265-2013	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-1: all, 2: all (Stateline 9-0201H).	<input type="checkbox"/>
		TSU, Order 75-2010.	
		Related Dockets 265, 266, 267-2013.	
266-2013	EOG Resources, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-1: all, 2: all (Stateline 9-0201H). Non-consent penalties requested.	<input type="checkbox"/>
		Related Dockets 265, 266, 267-2013.	
267-2013	EOG Resources, Inc.	Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-1: all, 2: all, 200' heel/toe, 500' lateral setbacks. Default request.	<input type="checkbox"/>
		Related Dockets 265, 266, 267-2013.	
268-2013	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-56E-25: all, 36: all (Diamond 2-3625H).	<input type="checkbox"/>
		TSU, Order 110-2010.	
		Related Dockets 268, 269-2013.	
269-2013	EOG Resources, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-56E-25: all, 36: all (Diamond 2-3625H). Non-consent penalties requested.	<input type="checkbox"/>
		Related Dockets 268, 269-2013.	
270-2013	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-57E-33: E/2 (Carat 2-33H).	<input checked="" type="checkbox"/>
		Dismissed; previously spaced by Order 270-2010.	
271-2013	EOG Resources, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-57E-33: E/2 (Carat 2-33H). Non-consent penalties requested.	<input type="checkbox"/>
		PSU, Order 270-2010	
272-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-17: all, 20: all (Sundheim 31-17-1H).	<input type="checkbox"/>
		TSU, Modified Statewide (Order 380-2011). (500' setback with 1-year expiration.)	
		Related Dockets 272, 273, 274-2013.	
273-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-17: all, 20: all (Sundheim 31-17-1H). Non-consent penalties requested.	<input type="checkbox"/>
		Related Dockets 272, 273, 274-2013.	

274-2013	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-17; all, 20; all, 200' heel/toe, 500' lateral setbacks. Default request.	Related Dockets 272, 273, 274-2013.	<input type="checkbox"/>
275-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-24; all, 25; all (Mullin 21-24-1H).	TSU, Modified Statewide by Order 380-2011. (500' setback with 1-year expiration.) Related Dockets 275, 276, 277-2013.	<input type="checkbox"/>
276-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-24; all, 25; all (Mullin 21-24-1H). Non-consent penalties requested.	Related Dockets 275, 276, 277-2013.	<input type="checkbox"/>
277-2013	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-24; all, 25; all, 200' heel/toe, 500' lateral setbacks. Default request.	Related Dockets 275, 276, 277-2013.	<input type="checkbox"/>
278-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 24N-60E-19; all, 30; all (Weber 24-30-1H).	TSU, Modified Statewide by Order 380-2011. (500' setback with 1-year expiration.) Related Dockets 278, 279, and 280-2013.	<input type="checkbox"/>
279-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-60E-19; all, 30; all (Weber 24-30-1H). Non-consent penalties requested.	Related Dockets 278, 279, and 280-2013.	<input type="checkbox"/>
280-2013	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 24N-60E-19; all, 30; all, 200' heel/toe, 500' lateral setbacks. Default request.	Related Dockets 278, 279, and 280-2013.	<input type="checkbox"/>
281-2013	A. B. Energy LLC	Remove 35N-4E-13; all from Haystack Butte Field. Permanent spacing unit, Bow Island Formation, 35N-4E-13; NW/4 (Jensen 1-5-13-35-4).	Withdrawn, email recd 5/22/2013.	<input type="checkbox"/>
282-2013 11-2013 F	Decker Operating Company, L.L.C.	Exception to drill two additional gas wells, temporary spacing unit, 33N-31E-21; all. Wells to be located in the NE/4 and NW/4. Request to commingle downhole production. Default request.	Default	<input type="checkbox"/>
283-2013	Wesco Operating, Inc.	Class II disposal permit, Dakota Formation, Hickerson 22X-9, 9N-59E-9; 1830' FNL/1615' FWL (SE/4NW/4), API #025-21037.	Continued	<input type="checkbox"/>
284-2013	MCR, LLC	Whitlash Southwest Sunburst/Swift Sand Unit Area, 37N-4E-7; NE/4, N/2SE/4, Lots 2, 3, 4, E/2 SW/4, SE/4NW/4, 8; W/2NW/4, 18; Lot 1, 37N-3E-12; S/2, 13; N/2N/2, S/2NW/4, 14; NE/4, vacate existing spacing rules, authorized to drill or utilize wells as necessary.	<input type="checkbox"/>	<input type="checkbox"/>
285-2013	MCR, LLC	Area enhanced recovery injection permit, Whitlash Southwest Sunburst/Swift Sand Unit Area, 37N-4E-7; NE/4, N/2SE/4, Lots 2, 3, 4, E/2SW/4, SE/4NW/4, 18; Lot 1, 37N-3E-12; S/2, 13; N/2N/2, S/2NW/4, 14; NE/4. Omit lands within 1/4 mile of Iverson #12 well, 37N-4E-7; NE/4 NE/4.	W/2 NW/4 removed, omit land within 1/4 mile of Iverson #12 well located in the NE/4 NE/4 of 37N-4E-7. (Email dated 5/24/2013.)	<input type="checkbox"/>
286-2013	Statoll Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 28N-56E-25; all, 36; all (Christopher 25-36 #1-H).	Continued TSU, Order 176-2010. Related Dockets 286, 287, 288-2013. Continued, ltr recd 5/23/2013.	<input type="checkbox"/>

287-2013	StatOil Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-56E-25: all, 36: all (Christopher 25-36 #1-H). Non-joinder penalties requested.	Continued	Related Dockets 286, 287, 288-2013. <i>Continued, ltr recd 5/23/2013.</i>	<input type="checkbox"/>
288-2013	StatOil Oil & Gas LP	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-56E-25: all, 36: all, 200' heel/toe, 500' lateral setbacks. Default request.	Continued	Related Dockets 286, 287, 288-2013. <i>Continued, ltr recd 5/23/2013.</i>	<input type="checkbox"/>
289-2013	Baldwin Lynch Energy Corp.	Temporary spacing unit, Lakota Formation, 9S-22E-16: NW/4SE/4, well to be located approximately 2200' FSL/2125' FEL. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	100% State minerals.	<input type="checkbox"/>
290-2013	Baldwin Lynch Energy Corp.	Temporary spacing unit, Lakota Formation, 9S-22E-16: SE/4SE/4, well to be located approximately 1050' FSL/1135' FEL. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	100% State minerals.	<input type="checkbox"/>
291-2013	Armstrong Operating, Inc.	Pool, permanent spacing unit, Red River Formation, 1S-62E-4: Lots 6-8, 9-11, 14-16 (Hat Creek Federal 2). Non-consent penalties requested.		PSU, Order 363-2007, initial well pooled by Order 364-2007. <i>Additional well authorized by Order 38-2010.</i>	<input type="checkbox"/>
292-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 24N-56E-31: all, 32: all, 23N-56E-5: all, 6: all (Audrey-Elaine 4HSU).		Overlapping TSU, Order 283-2008. <i>[Elm Coulee area]</i>	<input type="checkbox"/>
293-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 24N-55E-35: all, 36: all, 23N-55E-1: all, 2: all (Marla/Hill State 4HSU).		Overlapping TSU, Order 282-2013. <i>[Elm Coulee area]</i>	<input type="checkbox"/>
294-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-53E-9: all, 16: all (Hitchcock 1-9H).		TSU, Order 125-2011. <i>Related Dockets - 294, 295-2013.</i>	<input type="checkbox"/>
295-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-53E-9: all, 16: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets - 294, 295-2013.	<input type="checkbox"/>
296-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-33: all, 26N-53E-4: all (Tower 1-4H).		TSU, Order 368-2011. <i>Related Dockets - 296, 297-2013.</i>	<input type="checkbox"/>
297-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-33: all, 26N-53E-4: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets - 296, 297-2013.	<input type="checkbox"/>
298-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-30: all, 31: all (Revere 1-31H).		TSU, Order 350-2005. <i>Related Dockets 298, 299, 300-2013.</i>	<input type="checkbox"/>
299-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-30: all, 31: all (Revere 1-31H). Non-joinder penalties requested.		Related Dockets 298, 299, 300-2013.	<input type="checkbox"/>

300-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-30: all, 31: all, 200' heel/toe, 500' lateral setbacks. Default request.	Related Dockets 298, 299, 300-2013.	<input type="checkbox"/>
301-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-34: all, 26N-53E-3: all (Baird 1-34H).	TSU, Order 297-2011. Related Dockets 301, 302, 303-2013.	<input type="checkbox"/>
302-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-34: all, 26N-53E-3: all (Baird 1-34H). Non-joinder penalties requested.	Related Dockets 301, 302, 303-2013.	<input type="checkbox"/>
303-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-34: all, 26N-53E-3: all, 200' heel/toe, 500' lateral setbacks. Default request.	Related Dockets 301, 302, 303-2013.	<input type="checkbox"/>
304-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-4: all, 5: all (Charlie 1-5H).	Overlapping TSU, Order 199-2012; (Amestoy Protest). Related Dockets 304, 305, 306-2013. Continued, ltr dated 5/22/2013.	<input type="checkbox"/>
305-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-4: all, 5: all (Charlie 1-5H). Non-joinder penalties requested.	Related Dockets 304, 305, 306-2013. Continued, ltr dated 5/22/2013.	<input type="checkbox"/>
306-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-4: all, 5: all, 200' heel/toe, 500' lateral setbacks. Default request.	Related Dockets 304, 305, 306-2013. Continued, ltr dated 5/22/2013.	<input type="checkbox"/>
307-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-18: all, 19: all (Langdon 1-19H).	TSU, Order 389-2012 Related Dockets 307, 308, 309-2012.	<input type="checkbox"/>
308-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-18: all, 19: all (Langdon 1-19H). Non-joinder penalties requested.	Related Dockets 307, 308, 309-2012.	<input type="checkbox"/>
309-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-18: all, 19: all, 200' heel/toe, 500' lateral setbacks. Default request.	Related Dockets 307, 308, 309-2012.	<input type="checkbox"/>
310-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-54E-22: all (Joseph 1-22H).	Drilled under statewide rule. Related Dockets 310, 311, and 312-2013.	<input type="checkbox"/>
311-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 23N-54E-22: all (Joseph 1-22H). Non-joinder penalties requested.	Related Dockets 310, 311, and 312-2013.	<input type="checkbox"/>
312-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-54E-22: all, 200' heel/toe, 660' lateral setbacks. Default request.	Related Dockets 310, 311, and 312-2013.	<input type="checkbox"/>
313-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-54E-31: all, 25N-54E-6: all, 200' heel/toe, 660' lateral setbacks. Default request.	PSU, Order 129-2011. [Elm Coulee area.]	<input type="checkbox"/>

314-2013	Continental Resources Inc	Amend Order 279-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit. Bakken/Three Forks Formation, 24N-55E-36: all, 24N-56E-31: all, 23N-55E-1: all, 23N-56E-6: all. Default request.	Default	Overlapping TSU by Order 279-2008. lateral(s) within 500' of common boundary, originally 660' toe/heel setback. [Elm Coulee area.]	<input type="checkbox"/>
315-2013	Continental Resources Inc	Amend Order 278-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit. Bakken/Three Forks Formation, 24N-55E-34: all, 35: all, 23N-55E-2: all, 3: all. Default request.	Default	Overlapping TSU, Order 278-2008. lateral(s) to be located within 500' of common boundary, originally a 660' toe/heel setback. [Elm Coulee area.]	<input type="checkbox"/>
316-2013	Continental Resources Inc	Amend Order 89-2007 to allow three additional wells with 660' lateral, 200' heel/ toe setback in permanent spacing unit. Bakken/Three Forks Formation, 25N-55E-5: all, 8: all. Default request.	Default	PSU, Order 86-2007. Originally 1 additional well, 660' setback by Order 89-2007. [Elm Coulee area.]	<input type="checkbox"/>
317-2013	Continental Resources Inc	Amend Order 170-2007 to allow two additional wells with 660' lateral, 200' heel/ toe setback in permanent spacing unit, Bakken/Three Forks Formation, 25N-55E-21: all, 28: all. Default request.	Default	PSU, Order 249-2006. Originally 1 additional well, 660' lateral & toe/heel setbacks by Order 170-2007. [Elm Coulee area.]	<input type="checkbox"/>
318-2013	Continental Resources Inc	Amend Order 430-2006 to allow three additional wells with 660' lateral and 200' heel/ toe setback in temporary spacing unit. Bakken/Three Forks Formation, 26N-54E-15: all, 22. Default request.		PSU, Order 428-2006. Originally 1 additional well, 660' setbacks by Order 430-2006. [500' LATERAL SETBACK IN OFFSETTING SPACING UNITS - HEAR TO AMEND.]	<input type="checkbox"/>
319-2013	Continental Resources Inc	Amend Order 151-2003 to allow 660' lateral, 200' heel/ toe setback for authorized well in temporary spacing unit, Bakken/Three Forks Formation, 24N-52E-3: all, 10: all. Default request.	Default	(Order 151-2003 established special spacing units for correction sections along northern township boundary, 660' setbacks.)	<input type="checkbox"/>
320-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 23N-55E-36: all, 200' heel/ toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default		<input type="checkbox"/>
321-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 25N-51E-24: all, 200' heel/ toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Related Dockets 326, 321-2013. -- 326-2013 FIRST. (Order 115-2012 - TSU, Sections 24 & 25.)	<input type="checkbox"/>
322-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 25N-52E-30: all, 200' heel/ toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Related Dockets 328, 322-2013. -- 328-2013 FIRST. (Orders 4-2009, 394-2004, TSU, Sections 30, 31.)	<input type="checkbox"/>
323-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 24N-52E-14: all, 200' heel/ toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Related Dockets 323, 327-2013. -- 327-2013 FIRST. (Order 114-2012, TSU, Sections 14 & 23.)	<input type="checkbox"/>
324-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 25N-51E-14: all, 200' heel/ toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default		<input type="checkbox"/>
325-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 25N-51E-12: all, 200' heel/ toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default		<input type="checkbox"/>

326-2013	Continental Resources Inc	Vacate Order 115-2012, temporary spacing unit, Bakken/Three Forks Formation, 25N-51E-24: all, 25: all. Default request.	Default	Related Dockets 326, 321-2013 -- 326-2013 FIRST. (Exhibits accepted) (Order 115-2012, TSU, Sections 24 & 25.)	<input type="checkbox"/>
327-2013	Continental Resources Inc	Vacate Order 114-2012, temporary spacing unit, Bakken/Three Forks Formation, 24N-52E-14: all, 23: all. Default request.	Default	Related Dockets 323, 327-2013 -- 327-2013 FIRST. (Exhibits accepted) (Order 114-2012, TSU, Sections 14 & 23.)	<input type="checkbox"/>
328-2013	Continental Resources Inc	Vacate Order 4-2009 and 394-2004, temporary spacing unit, Bakken/Three Forks Formation, 25N-52E-30: all, 31: all. Default request.	Default	Related Dockets 328, 322-2013 -- 328-2013 FIRST. (Exhibits accepted) (Orders 4-2009, 394-2004, TSU, Sections 30, 31.)	<input type="checkbox"/>
329-2013	Sands Oil Company	Class II disposal permit, Madison Formation, Hoeschen 2, 27N-5W-35: 2310' FNL/2310 FWL (SE/4NW/4), API #099-21117.	Default		<input type="checkbox"/>
330-2013	ECA Holdings, LP	Amend Order 130-2009 to extend the application deadline for permanent spacing to December 2014.	Continued	Continued, fax recd 5/29/2013.	<input type="checkbox"/>
331-2013 12-2013 F	G3 Operating, LLC	Pool, spacing unit, Bakken/Three Forks Formation, 30N-56E-27: all, 34: all (Sorensen 1-34-27H). Non-joinder penalties requested.	Continued	Related Dockets 206, 331-2013. HEAR 206-2013 FIRST.	<input type="checkbox"/>
332-2013 13-2013 F	G3 Operating, LLC	Pool, spacing unit, Bakken/Three Forks Formation, 30N-57E-14: all, 23: all (Jacobsen Farms, Inc. 1-14-23H). Non-joinder penalties requested.	Continued	Related Dockets 207, 332-2013. HEAR 207-2013 FIRST.	<input type="checkbox"/>
333-2013	G3 Operating, LLC	Pool, spacing unit, Bakken/Three Forks Formation, 29N-56E-4: all, 9: all (McCabe 1-4-9H). Non-joinder penalties requested.	Continued	Related Dockets 208, 333-2013. HEAR 208-2013 FIRST.	<input type="checkbox"/>
334-2013	G3 Operating, LLC	Pool, spacing unit, Bakken/Three Forks Formation, 30N-57E-16: all, 21: all (Wheeler Ranch 1-16-21H). Non-joinder penalties requested.	Continued	Related Dockets 205, 334-2013. HEAR 205-2013 FIRST.	<input type="checkbox"/>
335-2013	G3 Operating, LLC	Pool, spacing unit, Bakken/Three Forks Formation, 29N-57E-6: all, 7: all (Sorensen 1-6-7H). Non-joinder penalties requested.	Continued	Related Dockets 209, 335-2013. HEAR 209-2013 FIRST.	<input type="checkbox"/>
336-2013	Stickville Trust	Rehearing of Dockets 217-2103 and 220-2013 (if authorized at 6/5/2013 business meeting).	Dismissed	Will be dismissed if re-hearing request not granted.	<input type="checkbox"/>
4/6-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-4: all, 9: all (Signal Butte Federal 2758 43-9H). Non-consent penalties requested.	Continued	PSU, Order 352-2012; additional wells, Order 353-2012. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
5/6-2012	Marathon Oil Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 31N-59E-29: all, 32: all (Raymond Sweet 31-29H). Non-consent penalties requested.	Continued	PSU, Order 63-2013. Continued, fax recd 5/29/2013.	<input type="checkbox"/>

715-2012	Apache Western Exploration LLC	Temporary spacing unit, Bakken/Three Forks Formation, 36N-47E-1; all, 2: all, 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Withdrawn	Protested, Deanne Johnson, notice + other concerns.	<input type="checkbox"/>
736-2012	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27; all, 28: all (Betsy Federal 2758 24-29H).	Continued	Withdrawn, email recd 5/20/2013 TSU, Order 441-2011 - 1320/200. Related Dockets 736, 737, 738-2012. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
737-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27; all, 28: all (Betsy Federal 2758 24-29H). Non-consent penalties requested.	Continued	Related Dockets 736, 737, 738-2012. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
738-2012	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27; all, 28: all, 200' heel/toe, 500' lateral setbacks. Default request.	Continued	Related Dockets 736, 737, 738-2012. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
746-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-29; all, 32: all (Piercy Federal 2758 13-5H). Non-consent penalties requested.	Continued	PSU, Order 608-2012, Additional wells, Order 609-2012. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
36-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-14; all, 23: all (Carl Federal 2658 43-23H).		Continued, fax recd 5/29/2013. TSU, Order 306-2011;	<input type="checkbox"/>
37-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-14; all, 23: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 36, 37, 245-2013.	<input type="checkbox"/>
39-2013	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-28; all, 33: all (Highline 1-2833H).		TSU, Order 83-2010, 660/ 500 from North Dakota. Related Dockets 39-2013, 40-2013, 41-2013.	<input type="checkbox"/>
40-2013	EOG Resources, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-28; all, 33: all (Highline 1-2833H).		Related Dockets 39-2013, 40-2013, 41-2013.	<input type="checkbox"/>
41-2013	EOG Resources, Inc.	Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-28; all, 33: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 39-2013, 40-2013, 41-2013.	<input type="checkbox"/>
105-2013	Slawson Exploration Company Inc	Pool, permanent spacing unit, Ratcliffe Formation, 24N-59E-7; SE/4NW/4, SW/4NE/4, NW/4SE/4 (Rudie 1). Non-consent penalties requested.		Permanent spacing, Order 178-2013. Protest resolved?	<input type="checkbox"/>
112-2013	Apache Western Exploration LLC	Permanent spacing unit, Bakken/Three Forks Formation, 36N-47E-19; all (Lindley 19-9H-B).	Withdrawn	TSU, Order 259-2012; 660/ 200.	<input type="checkbox"/>
174-2013	XTO Energy Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-35; all, 36: all (State 42X-36C). Non-consent penalties requested.	Continued	PSU, Order 128-2013; additional wells, Order 129-2013. Continued, fax recd 5/29/2013.	<input type="checkbox"/>

176-2013	XTO Energy Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-52E-24: all, 26N-53E-19: all (Ruffatto 13X-24B). Non-consent penalties requested.	Continued	PSU, Order 130-2013.	<input type="checkbox"/>
200-2013	GreenHunter Water, LLC	Class II saltwater disposal permit, Dakota Formation, re-entry of the A.C. Briske 44-35, 28N-59E-35: 1030' FSL/ 660' FEL (SE/4SE/4 - API #085-21144).	Default	Continued, fax recd 5/29/2013.	<input type="checkbox"/>
201-2013	GreenHunter Water, LLC	Class II saltwater disposal permit, Dakota Formation, undrilled Panasuk SWD 1, 28N-59E-29: 660' FSL/1980' FEL (SW/4SE/4).	Default		<input type="checkbox"/>
205-2013	G3 Operating, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 30N-57E-16: all, 21: all (Wheeler Ranch 1-16-21H).		TSU, Order 170-2010. Related Dockets 205, 334-2013 HEAR 205-2013 FIRST.	<input type="checkbox"/>
206-2013 8-2013 F	G3 Operating, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 30N-56E-27: all, 34: all (Sorensen 1-34-27H).		TSU, Order 270-2011. Related Dockets 206, 331-2013. HEAR 206-2013 FIRST.	<input type="checkbox"/>
207-2013 9-2013 F	G3 Operating, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 30N-57E-14: all, 23: all (Jacobsen Farms Inc. 1-14-23H).		TSU, Order 314-2010; amended to 1320/200 by Order 402-2011. Related Dockets 207, 332-2013. HEAR 207-2013 FIRST.	<input type="checkbox"/>
208-2013	G3 Operating, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 29N-56E-4: all, 9: all (McCabe 1-4-9H).		Drilled under special statewide order. Related Dockets 208, 333-2013. HEAR 208-2013 FIRST.	<input type="checkbox"/>
209-2013	G3 Operating, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 29N-57E-6: all, 7: all (Sorensen 1-6-7H).		TSU, Order 229-2010. Related Dockets 209, 335-2013. HEAR 209-2013 FIRST.	<input type="checkbox"/>
337-2013	Native American Energy Group, Inc.	Show cause; P&A wells or forfeit bond		Request to continue, Katie Krierim for High Capital Funding, LLC.	<input type="checkbox"/>
338-2013	Rim Operating, Inc.	Show-cause; reporting and administrative penalty.	Dismissed	Penalty & reports received 5/30/2013.	<input type="checkbox"/>
339-2013	Bluebonnet Energy Corporation	Show-cause; reporting and administrative penalties.	Dismissed	Penalty & reports received 5/30/2013.	<input type="checkbox"/>